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Water Shut-Off T	est			
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1 - H. E. Woolcock 1 - File UNITE DEPARTMENT GEOLOG SUNDRY NOTICES AN	1 - Otto Brown, Durango, Colo. Comm. 1 - Jossalmon, Azinder Drien & Reas Co. Approval expires 12-31-35. Con 1 - Par Clote, Southern Union Prod N TRIPLICATE) Lease No. Lease No. Unit ICAL SURVEY SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
Honolulu-Gulf Federal No. 1	
Honorara-Garr Leacrar Hot r	August 6 , 1959
	TVESS.
NE 1/4 Sec. 10 37S (% Sec. and Sec. No.) (Twp.) (Re	
Wildcat San Juar (Field) (County or S	
	S OF WORK
Objective formation is the Paradox (Po	weights, and lengths of proposed casings; indicate mudding jobs, cement- er important proposed work) ennsylvanian) limestone. Total depth will
be 6750 feet. Well to be drilled with Anticipated surface casing program is surface. An intermediate string of 7	n rotary tools from surface to total depth. 10-3/4" at 900' and cemented from shoe to -5/8" casing will be set and cemented at of 5-1/2" casing will be set and cemented
Company Honolulu Oil Corporation	iting by the Geological Survey before operations may be commenced.
Address Drawer 1391	
Midland, Texas	By hunge R. Hoy
	Title Div. Drilling & Proration Enginee

Company HO	NOLULU OIL COR	P.	
Lease Honol	ulu - Gulf	- Federal w	Vell No. 1
Sec. 10	T . 37 S	R. 23 E	S.L.B.M.
	O feet from no	rth line; 660) feet from

5885 GL Elevation: ...

San	Juan (County	·		Utah	
						660
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	1 1 0 0 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
			SECT	ION 10		
					,	
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Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

STEPHEN H. KINNEY
Registered Professional
Engineer and Land Surveyor



August 7,

August 10, 1959

Honolulu Oil Corporation Drawer 1391 Midland, Texas

Attention: George R. Hoy,

Division Drilling and Proration Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf-Federal 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 10, Township 37 South, Range 23 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF: co

cc: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico

HONOLULU OIL CORPORATION

P. D. DRAWER 1391 MIIDLANID, TEXAS

August 14, 1959

-0

1/H 8-2+

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight,

Executive Secretary

Gentlemen:

Attached hereto are three copies of the plat required by Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil & Gas Conservation Commission. Said plat pertains to the location of a test by the Honolulu Oil Corporation in T-37-S, R-23-E, San Juan County, Utah.

I trust this will complete our requirements for the drilling of this test.

Yours very truly,

HONOLULU OIL GORPORATION

W. T. Schneider

Division Manager at Midland

WTS:dm

cc: Leo Brady George Hoy Tom Carter

 \bigcirc

located thorem and the proration units allocated to each at this date described in the life block with a litate Phillips Oil Co. Skelly Oil Co. Pan Am. ____39.20 __ 39.31 ___ 39.19 39.18 __ 39.20 39.20 39.20 39.24 ___ 39.39 Honolulu Gulf et al 3-1-60 2 Standard of Calif. Gulf Oil "me representation of the lease Federal - Gulf 660' O 8 Honolulu-Gulf-Southern-Aztec Honolulu Oil Corp. 3-1-60 10-1-61 wells Honolulu 37 S → • • o 3-1-60 Location
Drilling Well
Completed Producing Well
Dry & Abandoned Well 80 Ac. FIELD ACRES COVERED BY THIS DATE PLAT DRAWN: Honolulu Oil Corporation Faderal - Gult et al NE, NE Sec. 10 T378 1477 Ac. Skelly Oil Co. T. H. Mc Elvain Honolulu Oil Corp. 10-1-61 2880 Ac. 80 Ac. 15 16 14 R 23 E

- 1968, Farmington

3 - Main 9 & G CC

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1 - SP

- H. E. Woolcock - File

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4. Approval expires 12-31-55.

LAND OFFICE ... SAIL LAKE CITY LEASE NUMBER ... 067812

UNIT Honoinin-dail Federal #1

LESSEE'S MONTHLY REPORT OF OPERATIONS - AMERICAN SHOW LEASE NUMBER

wells) f Abent's					1391		, 19 59 ,	ń nanu	. Ното і м	lu 011 Corporation
150111					d, Texas		Sig			
Phone _		39 4	tual	3-18	51		·	and the first of the state of		lling & Provetion Br
Sec. and 14 of 14	Twp.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec.	375	23E	1		Mone		None			Well spudded Aug. 2
10 EZ/4										1959. At total dep
SE/4										885' ren 28 joints 19-3/4" new casing.
										Casing set at 883'.
										Commented with 700 a regular coment.
										Coment circulated.
			3							Let cement set 24 b
										Brilled plug. Applied 1000 psi
		Å.								pressure to casing
								4.		for 30 minutes. No
ina diber Notati										pressure drop. Brilling at 3438' o
										September 1, 1959.
							시설 기본 경기 11년 기 18일 기본 기본 기술 기술 기			

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runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form OCCC-6

STATE OF UTAN OIL AND GAS CONSERVATION COMMISSION SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

OIL AND GAS CONSERVATION CONMISSION:		September 18	1959
A casing and water shut-off test was made	August 25	1959 on Wel	1 No
which is located 660 ft. from the ()) line and <u>660</u> f kk	t, from the () line	of Section 10
Twp 37-S , R. 23E , SLBM	, Wildcat	, San Ju	ıan
Twp 37-S, R. 23E, SLBM (Meridian)	(Field or Uni	(3)	County)
F	ORMATION TESTER		
Shut-off date 10-3/4 in 32.75 lb new	casine was can	ented at 883 ft. on	Aug. 24 1959
12. mare with 100 serve of degree	the or whiteh 45 sax	Marg Yelf Til	r caeriko
Casing record of well: 10-3/4" at 883' -	cemented with 700 s	sax regular neat cemen	nt. Cement
circulated.	en der	nert sintepp constitution constitution of a little constitution on a constitution of	
Panartad part 1 danth 000 for Deldad	and the accuracy to fit own	to the few	65 01
Reported total depth 885 ft. Bridged out to ft. for this test. A press	ure of 1000 lb. w	o bridge it, to	ide of oseing
for 30 min. without loss after cle	earing out to 884	ft. A none	TOC OI CESTIF
tester was run into the hole on i	no drill pipe with	ft. of water	cushien, and
packer set atft. with tail piece	toft. Test	er valve with	bean was
opened at and remained open for	hr and	min, during this	interval.
	Marie Co. The Sugar, Marie and Sugar, Marie Common of Agric Common Sugar, Sugar	THE STATE OF THE RESIDENCE OF THE STATE OF T	
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	BAILING		
Shut-off date:	CASING WAS COMP	nred at	n 10
an hole with sacks of c	ement of which	sacks were left i	n casing,
Casing record of well:	estin (E. S.		
46 (milet Activity Activity related constructed entertain the construction of the cons	ententralismine promiterativa (1.574 gapander-15, et spanner-1-4-11 februaris-1-11 gapaner 1, 11 gapaner 1, 1		
Reported total depth fr. Bridges	menagement of the concept of from	retar elle chilumina per un con plant a socie elle activacione producti descri eleccione que elle commune e c E fra	honeola 13
out to ft. for this test. Ca	sing test date:	LE CO CONTRACTOR CONTR	T CO PTESTICA
ON WHITE COLORS	Marada Marana	· · · · · · · · · · · · · · · · · · ·	
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		Division Drilling & (Title of Po	
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	Lone	Honolulu Oil Corporat	ion
	Ad	dress Drawer 1391	Militaria entrega e una apara attaba de 1800 e transcentra en encapa en especial.
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	a montha	Midland, Texas	Y. Miller de la company de la
			•

UNSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm. 140 Stare Capture Ridge. Bolt make Oily TA, Little

1 - Utah OGCC 1 - File

3 - 9865, 2 - 98ab 1 - 98a	CCC, Salt La Lton	ke City		Budge Appro	et Bureau 42- oval expires 12	358.3. -31-55.
Form 9-331a (Feb. 1951)	(SIIDMI	r in Toidi	CATE	Land Office	lt Laxe	City, Ut
1 - 1 - 2	. Wooledek BMIT			Lease No.	167812	
1 - File	Unit	red Sta	ΓES			
	DEPARTMEN	IT OF THI	E INTERIOR	Unit		
	GEOLO	GICAL SU	RVEY			
NOTICE OF INTENTION TO DRILL	ANS	SUBSEQU SUBSEQU SUBSEQU SUBSEQU SUBSEQU SUPPLEM	PORTS ON ENT REPORT OF WATER ENT REPORT OF SHOOTH ENT REPORT OF ALTERIM ENT REPORT OF ABANDO ENTARY WELL HISTORY PORT, NOTICE, OR OTHER	SHUT-OFF		
Gulf-Pederal No.	1	Se	ptermer 28		, 19	59
Well No. 1 is located is located with the located is located in the located is located in the lo	37-s	N line	and 660 ft. fro	om $\left[\begin{array}{c} \mathbf{E} \\ \bullet \end{array}\right]$ line of	sec.	3
Wildeat (Field)	San Juan	or Subdivision)		(State or Territory)		
The elevation of the derrick						
(State names of and expected depths to		ILS OF W		· · · · · · · · · · · · · · · · · · ·		
Well was drilled to to gas were encountered 0' - 15' 20 sm 15' - 795' med 795' - 890' 50 s 890' - 2150' mu 10-3/4" casing was as with 700 sax coment.	ing points, and all cotal depth of in this well. a cement as coment	6406° in Sell to	the Paradox a be plugged as 2150' - 2300' 2300' - 6150' 6150' - 6300' 5300' - 6466'	alt. No si follows: 50 sam mud 50 sam mud	here of coment	oil or
I understand that this plan of work to Company itempials Oil C	exporation					
Midland, Texas			By Mu	gi K.	Hoy	/
			Title Division	Drilling !	i Prora	tion Eng

Budget Bureau No. 42-R355.4. Approval expires 12-31-60. Form 9-330 1 - H. E. Woolcock U. S. LAND OFFICE Salt Lake City. SERIAL NUMBER 067812 Utah LEASE OR PERMIT TO PROSPECT UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY LOG OF OIL OR GAS WELL LOCATE WELL CORRECTLY Lessor or Tract Culf-Federal Field Wildcat State Utah Well No. _1 Sec. 10 T. 378 R. 238 Meridian SLBM County San Juan Location 660 ft. of N Line and 660 ft. of E Line of Section 10 Elevation 5895 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. word K. Hoy Signed ----TitleDiv. Drilling & Proration Engr Date ----September 28, 1959 The summary on this page is for the condition of the well at above date. Commenced drilling August 21 , 1959 Finished drilling September 26 , 1959 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from None-encountered No. 4, from _____ to ____ No. 2, from _____ to ____ No. 5, from _____ to ____ No. 6, from ______to ____ IMPORTANT WATER SANDS No. 1, from None encountered No. 3, from _____ to ____ No. 4, from _____ to ____ No. 2, from _____ to ____ CASING RECORD Perforated Threads per inch Size casing Amount Kind of shoe Cut and pulled from Purpose From-10-3/4 MUDDING AND CEMENTING RECORD Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used Pump & plug cemented with 700 sax cement. Cement circulated. PLUGS AND ADAPTERS Heaving plug-Material Length _____ Depth set ____ Adapters-Material Size SHOOTING RECORD

USGS, Roswell Utah OGCC

Size

Shell used

Explosive used

Quantity

Date

Depth shot

Depth cleaned out

alt Lake City

FORMATION RECORD

-Albert Easley, Driller

FROM-	то-	TOTAL FEET	FORMATION
0	230	230	Sandstone (Dakota)
230	610	380	Red and green shale
610	730	120	Sandstone and chert pebbles
730	1690	960	Sandstone
	1 1	610	
1690	2300		Shaly sandstone
2300	2870	570	Red shale & shely sandstone
2870	3750	880	Red shale & calcareous sandstone
3750	4970	1220	Red shale
4970	5280	310	Limestone and shale
5280	6090	810	Linestone
6090	6200	110	Anhydrite and dolomite
6200	6456	256	Limestone, shale, anhydrite
ó456	6466 TD	10	Salt with the deal problem.
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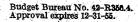
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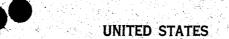
16-43094-4

-W-D-Baker Driller

FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	FORMATION
4			
		Core Rec	
#1 6032-604 <u>9</u>			shaly limestone
2 6049-6094			36' dense shaly limestone, bottom 9' shale
3 6094-614		ered 51' Top	3 shale, next 5 dense limestone,
			next 10' shale, next 6' anhydrite and limestone and sandstone, bottom 12' anhydrit
			shows of oil or gas.
4 6145-617		ered 30' Top	17' dolomite, anhydrite and limestone
r (175 (no)	strin	gers. Bottom	13' anhydrite
5 6175-6207 6 6207-6262			25' anhydrite, bottom 7' dolomite 20' dense limestone, next 24' shale,
0.00			and delouite
7 6262-6322	Recov	ered 60'. Top	8' dense limestone, next 14' anhydrite,
	next	5' dense lime	stone and dolomite. Bottom 23' shale.
8 6322-6381	Recove	red 60°. Top	10° shale, next 10° dolomite and shale anhydrite. Next 25° limestone, dolomite,
			Bottom 5' anhydrite.
9 6382-6432	Recov	red 50'. Top	17' dense limestone. Next 27' shale.
	Botton	6' dense dol	mite.
10 6432-6452	Recove	ered 15' shale	with limestone and anhydrite stringers.
			and the second s
EASTAGE .	S. San		
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND	OFFICE _	salt	Lake	Cir	y . . I)tah
	NUMBER					
LINIT						

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone Muta SEC. AND TWP. RANGE WEIL NO. SEC. 10 NE 4 37S 23E 1		OF OIL GRAVITY	Age		REMARKS (If drilling, depth; if shit down, came; date and result of test for gascline content of gas) Well was drilling below 3438' on September 1, 1959. Well drilled and co to TD 6466' on Sept 26, 1959. After running logs the we was plugged and abandoned. There a
Sec. 10 NE 4 37S 23E 1	PRODUCED BARREIS O		(In thousands)	GASOLINE WATE	Well was drilling below 3438 on September 1, 1959. Well drilled and conto TD 6466 on September 26, 1959. After running logs the we was plugged and abandoned. There a
NE 4 37S 23E 1	none		none		below 3438' on September 1, 1959. Well drilled and co to TD 6466' on Sept 26, 1959. After running logs the we was plugged and abandoned. There a
					Well drilled and co to TD 6466' on Sept 26, 1959. After running logs the we was plugged and abandoned. There a
					was plugged and abandoned. There a
					no operations on the lease at the present
					time.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 1000 issau-2

STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

All I

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:

(a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

praceu.			
Field or Pool Wildcat		San Juan	et des papes de la representación de describentación de la companya de la companya de la companya de la company La companya de la companya del la companya de la companya del la companya de la companya del la
Lease None Gulf-Federal Well No. 1	Section 10	Twp 37-S	Range 23-E
Date well was plugged October 1	, 1959		
Was the well plugged according to regulation	n of the Commis	sion? Yes	and think grant and the second
Set out method used in plugging the well, the plugging, size of plugs, location and extensand the amount of casing left in hole. (gisection of abandoned casing.)	t (by depths) o ving size, top	f the plugs of differ and bottom elevations	ent materials, of each
0'-15', 20 sax cement; 15'-795', mud; 2150'-2300', 50 sax cement; 2300'-6150			
10-2//11 cosing research of 9921 and com			
10-3/4" casing was set at 883' and ceme 700 sax cement.	ented from sace	to surrace in the an	NUIUS WIEN
This well plugged according to instruct given by the United States Geological Survey, Farmington, New Mexico.	Acid	rator Honolulu Oil Coress Drawer 1391 Midland, Texas	
By Min	ge l. Soy	Div. Drilling	and Proration Engr
#EARLY STO SHAREN SAME (COST), DURLING THE CHEST	AFFIDAVI	mit das Producesto de Promisión de Partir Idan (Costera Statut e constitución de la constitución de Statut Est La companya de Partir Idan (Coste Indiana de Coste Idan (Coste Indiana) de Coste Indiana (Coste Indiana Indian La coste Idan (Coste Indiana I	
STATE OF KEXE			
COUNTY OF MIDLAND			

Before me, the undersigned authority, on this day personally appeared George R. Hoy

instrument who being by me duly sworn on oath states that he is authorized to make this report
and has knowledge of the facts stated herein and that said report is true and correct.

June 1 1968

Subsci Find and summer to before on this ______9th __day of __October _____ 10 59

INSTRUCTIONS: Complete this form is suplicate and mail both copies to the Oil and Was Conservation Commission, Rose 185, Capitol Bldg., Salt Lake City 14, Utah-

Chuera C. Lu

A

HONOLULU OIL CORPORATION

P. C. DRAWER 1391 MIDLAND, TEXAS

October 16, 1959

The State of Utah Oil and Gas Conservation Commission 10 Exchange Place Salt Lake City 11, Utah

Attention Cleon B. Feight, Executive Secretary

Re: Honolulu Oil Corporation Well
No. Gulf-Federal 1, Section 10
T37S, R23E, SLBM, San Juan County,

Gentlemen:

We are in receipt of your letter dated October 13, 1959, asking that we furnish you copies of all logs run on our subject well.

Schlumberger Well Surveying Corporation ran the logs for the Gulf-Federal #1, and we are today instructing their Cortez, Colorado office to send copies to you for your file.

Very truly yours,

HONOLULU OIL CORPORATION

Jeorge R. Hoy mm

George R. Hoy

Division Drilling and Proration Engineer

GRH:mm

Copy to: Schlumberger--Cortez, Colorado

October 19, 1959 Honolulu Oil Corporation P. O. Drawer 1391 Midland, Texas Attention: George R. Hoy, Division Drilling and Proration Engineer Gentlemen: Re: Well No. Gulf-Federal 1, Sec. 10, T. 37 S. R. 23 E. SLBM, San Juan County, Utah. This is to acknowledge receipt of your letter dated October 16, 1959, concerning the electric logs for the above mentioned well. Your prompt compliance with this request has been greatly appreciated. Thank you. Yours very truly. OIL & GAS CONSERVATION COMMISSION CLEON B. FEIGHT EXECUTIVE SECRETARY CBF:cp